


Offshore Petroleum and Greenhouse Gas Storage (National Offshore Petroleum Titles Administrator) Approved Forms for Annual Title Assessment Reports 2026 No. 1

Approved Forms for Annual Title Assessment Reports for the purposes of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025* (the RMA Regulations)

I, Graeme Albert Waters, the National Offshore Petroleum Titles Administrator, under the sections of the RMA Regulations set out in **column 3 of Table 1**, APPROVE all of the forms listed in **Table 1** and as attached in Schedules 1- 5.

This Approval has effect from 28 May 2026.



Graeme Albert Waters
National Offshore Petroleum Titles Administrator

28/5 /2026

Table 1. Approved forms for Annual Title Assessment Reports for the purposes of the 2025 RMA Regulations

| Column 1 Reports | Column 2 Schedule of this instrument | Column 3 Approved form provisions | Column 4 Effective |
|--|--|---|-----------------------|
| Exploration permit ATAR template | Schedule 1 | S26(3) | 28 May 2026 |
| Retention lease ATAR template | Schedule 2 | S27(3) | 28 May 2026 |
| Production licence ATAR template | Schedule 3 | S28(3) | 28 May 2026 |
| Greenhouse gas assessment permit ATAR template | Schedule 4 | S29(3) | 28 May 2026 |
| Greenhouse gas holding lease ATAR template | Schedule 5 | S30(3) | 28 May 2026 |

Schedule 1

Exploration permit ATAR template

PERMANENTLY CONFIDENTIAL

| | |
|-----------------------|--|
| Legislation | <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> |
| Regulations | <i>Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025</i> (the Regulations). |
| Workbook | Petroleum Exploration Permit ATAR Reporting Tables |
| ABOUT | This template, and the accompanying Word document template (exploration-permit-atar-template.docx) constitute the approved form for the purposes of subsection 26(3) of the Regulations. For each worksheet in this template, the corresponding section heading from the Word template is provided on row 3. |
| Form Effective | date |
| Version Check | This ATAR template (exploration-permit-atar-reporting-tables.xlsx) and the word document template (exploration-permit-atar-template.docx) are available at http://www.nopta.gov.au/forms/reporting-templates.html . Please ensure you are using the most recent version by cross-checking against the form effective date. |

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| Worksheet Name | Table Name | Table Description |
|---|--------------------------------------|---|
| Title Summary | Title Summary | Title number etc. |
| 26(2)(a&b) Work & Expenditure | Work And Expenditure Table | A summary of work undertaken and expenditure during the 12-month reporting period |
| 26(2)(c) Prospective Resources | Prospective Resource Reporting Table | Details of leads and prospects |
| 26(2)(d) Petroleum Resources | Petroleum Field Resources Table | Amount of petroleum in each petroleum pool |
| 26(2)(e) Future Activity | Future Activity | Summary of activities planned to be undertaken |
| 26(2)(g) Plans for Wells | Plans for Wells in the Title Area(s) | Indicative plans and timing for all non-producing wells in the title area(s) |
| 26(2)(i) List of Reports | List of reports | List of reports submitted during reporting period |

PERMANENTLY CONFIDENTIAL

| | |
|---------------------|------------|
| SUBMITTED BY | NAME |
| DATE | DD/MM/YYYY |

| | |
|-------------------------|--------------------------|
| TITLE NUMBER(S) | enter title number(s) |
| FIELD NAME(S) | text |
| REPORTING PERIOD | DD/MM/YYYY TO DD/MM/YYYY |
| TITLE YEAR | NUMBER |

PERMANENTLY CONFIDENTIAL

Petroleum Exploration Permit ATAR Reporting Tables
 exploration-permit-atar-template.docx "Details of leads and prospects"
 Paragraph 26(2)(c) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name **Prospective Resource Reporting Table**

Table Description Details of leads and prospects

Instructions *Provide details of leads and prospects in the title area.*
The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).
Volumes reported at Standard Conditions, 60° F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL.
Add more rows as required.

| Title(s) | Name of Prospect / Lead | Target Hydrocarbon (Oil/Gas) | Petroleum System (Target Reservoir/Source Rock) | Trapping Mechanism | New (identified during the year or Existing) | Progressed During the Year (Y/N) | Summary of progress in characterisation or understanding of lead/ prospect (e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)* *To describe detailed information on progress please use the word template |
|----------|-------------------------|------------------------------|---|--------------------|--|----------------------------------|---|
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Field Units :

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (MMbbl) | | | Prospective Gas in place (Bcf) | | | Prospective Oil/Condensate Resources (MMbbl) | | | Prospective Gas Resources (Bcf) | | |
|------------------|---------------------------------------|----------------|---|------|------|--------------------------------|------|------|--|------|------|---------------------------------|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
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SI Unit Equivalent:

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (GL) | | | Prospective Gas in place (10^9 m³) | | | Prospective Oil/Condensate Resources (GL) | | | Prospective Gas Resources (10^9 m³) | | |
|------------------|---------------------------------------|----------------|--|------|------|------------------------------------|------|------|---|------|------|-------------------------------------|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
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PERMANENTLY CONFIDENTIAL

Petroleum Exploration Permit ATAR Reporting Tables
 exploration-permit-atar-template.docx "Discoveries"
 Paragraph 26(2)(d) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name
 Table Description

Petroleum Field Resources Table

Amount of petroleum in each petroleum pool.
 Provide estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources as at the end of the previous year. Volumes reported at Standard Conditions, 60°F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m³; 1 MMBbl = 0.1589873 GL.

The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).

Probabilistic (P90, P50 or P10) or deterministic (low, best or high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C or 3C estimates are equivalent and acceptable under SPE PRMS Guidelines (2018).

Instructions

Please note that the Regulations require resources data in SI units only. Resource data can be entered directly in SI format. Alternatively field unit data can be entered (which will be automatically converted to SI units).

For a single pool fill out Table A and Table C. For a multi-pool field fill out A, B, C and D as required. Please add more pools or fields as required.

A FIELD INFORMATION

| | |
|---|--|
| Field Title(s) | |
| Number of Pools | |
| Reference Date for Resource Data | |
| Project or notional project associated with resource estimate | |
| Brief description of the field and pool (e) | |
| Brief summary of actual or notional development associated with resource estimate | |
| Reference Point* | |

* (e.g. Wet or dry as gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+). Natural gas liquids are only reported if extracted.

B RESOURCES FOR ALL POOLS IN FIELD

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| Oil (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| Oil (GL) | | | | | | | | | | | | |

C POOL 1 RESOURCE TABLE

| | |
|-----------------------------|--|
| Pool Name | |
| Reservoir name if different | |

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| Oil (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| Oil (GL) | | | | | | | | | | | | |

D POOL 2 RESOURCE TABLE

| | |
|-----------------------------|--|
| Pool Name | |
| Reservoir name if different | |

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| Oil (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| Oil (GL) | | | | | | | | | | | | |

PERMANENTLY CONFIDENTIAL

Petroleum Exploration Permit ATAR Reporting Tables

exploration-permit-atar-template.docx "Future plans for wells drilled since title initially granted"

Paragraph 26(2)(g) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Plans for Wells in the Title Area(s)

Table Description Indicative plans and timing for all non-active wells in the title area(s)

Names and borehole status should accord with data in NOPIMS.

Instructions

Insert additional rows as required. Unlike other sheets columns may be added : for company naming convention if appropriate/ different from NOPIMS

| Title Number | Well Name | Borehole Name | Borehole Status | Plans for Well | Indicative Timing of Plan |
|--------------|-----------|---------------|-----------------|----------------|---------------------------|
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PERMANENTLY CONFIDENTIAL

Petroleum Exploration Permit ATAR Reporting Tables

exploration-permit-atar-template.docx "Description of activities undertaken during the reporting period"

Paragraph 26(2)(i) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

List of Reports

Table Description

Provide a list of reports submitted to the Titles Administrator over the Reporting Period

| Date Submitted | Document/Item Name/Version | Related activity [include activity name] |
|----------------|----------------------------|--|
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Petroleum Exploration Permit

Annual Title Assessment Report (ATAR) Word Template

Effective: 28 May 2026

About ATARs

The required content of an ATAR is set out in Part 3 of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025 (the Regulations)*. The ATAR fact sheet and Notes on Completing Mandatory Templates available at <https://nopta.gov.au/guidelines-and-factsheets/offshore-petroleum-and-greenhouse-gas-fact-sheets.html> provides general information for completing the templates and submitting an ATAR including details about the reporting period, submission timing, etc.

About this template:

This template, and the accompanying Excel template for reporting tables (***exploration-permit-atar-reporting-tables.xlsx***), together constitute **the approved form** for the purposes of subsection 26(3) of the Regulations. This approved form is effective as of **DATE**.

The templates are available at <http://www.nopta.gov.au/forms/reporting-templates.html>.

Please ensure you are using the most recent versions by cross-checking the 'effective' date.

- This covering page can be deleted from the ATAR. The template begins on the following page.
- A prompt is provided in each section where information is required to be submitted in the Excel template rather than in this template.
- **Guidance text in blue** describes the Titles Administrator's expectations for the content in a section. **The blue text can be deleted from the ATAR.**
- This template contains some requests for information that are not required by the Regulations; provision of that information is at titleholder discretion and may be provided under section 31 of the Regulations.
- The document header should not be changed. The footer contains **document identifiers** that should be completed. Titleholders may include additional document properties in the footer if desired.
- Formatting (colour, font, etc.) may be changed to reflect company branding but the structure, headings and content should remain as outlined in this template.
- An ATAR is classified as a **permanently confidential document** under the Regulations. Both this Word template and the accompanying Excel template have a 'permanently confidential' watermark incorporated. All ATAR documentation submitted to the Titles Administrator should be marked as confidential.

Petroleum Exploration Permit(s) **XXXX**

Reporting Period: **XXXX**

Petroleum Exploration Permit

Annual Title Assessment Report
submitted by: insert text

date: dd month yyyy

Title Summary Details

| | |
|--|----------------------------|
| Title number(s) | |
| Reporting period | (dd/mm/yyyy to dd/mm/yyyy) |
| Title Year | number |
| Approval date for combined title reporting* | |

*Note – if this ATAR relates to more than one title insert the date the Titles Administrator gave approval under section 33 of the Regulations for combined reporting.

| Titleholder name | % interest | ACN/ABN |
|-------------------------|-------------------|----------------|
| | | |
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Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

Insert table of contents, tables and figures

Option to insert document control information as required by titleholder internal reporting standards.

Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

1. Introduction and title overview

Discretionary Information

This section is requested to provide the Titles Administrator with a general overview of the title area. It may also highlight any key changes that have occurred during the reporting period.

Relevant context could include:

- Title(s) history and ownership.
- A map showing the position of the title.
- A summary of exploration and appraisal activity undertaken during the period.
- Any applications and relevant transactions during the past year.

2. Map of title area

Paragraph 26(2)(c)

Paragraph 26(2)(d)

Insert an A4 sized map that clearly shows the location and outline of all fields and current leads and prospects within the title area.

3. Description of activities undertaken during the reporting period

Paragraph 26(2)(a)

Paragraph 26(2)(b)

COMPLETE EXCEL REPORTING TABLES Expenditure'

'26(2)(a) (b) Work &

In this template:

For the 12-month period relating to this report, provide an overview of the work, studies and evaluation undertaken, and the results of this work and activity. The Titles Administrator requires a high-level summary that highlights key activities. It is anticipated that this summary should not be more than 2-3 pages in length.

Note: Specific details about any new leads and prospects and new information about leads and prospects that have been progressed during the reporting period, are to be described in **Section 4** of this document and the corresponding Excel reporting table.

Note: For discoveries within the title area, if the work undertaken during the reporting period has contributed to the understanding and evaluation of the pool and resulted in any revision to previous estimates this should be reported in **Section 5** of this document and the corresponding excel reporting table.

This section should outline the outcomes from any survey, drilling and geological and geophysical work undertaken during the period and how this has contributed towards understanding the petroleum potential of the title and any implications for the exploration strategy being pursued.

In relation to geological and geophysical work undertaken, provide a concise overview of what studies were undertaken and completed, the results of the work, evaluation and studies and how this has improved the understanding of the prospectivity of the area.

The information should be set out according to activity using relevant headings (as suggested in **items 3.1 to 3.6** – can be changed depending on the actual work carried out).

3.1. Drilling

[insert text]

Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

3.2. Seismic acquisition and processing

[insert text]

3.3. Survey reprocessing

[insert text]

3.4. Geological studies

[insert text]

3.5. Geophysical studies

[insert text]

4. Details of leads and prospects

Subparagraph 26(2)(c)(i)

COMPLETE EXCEL REPORTING TABLES
Resources'

'26(2)(c) Prospective

In this template:

If the reporting period is the first reporting period for the title, provide detailed descriptions of key leads and prospects (over and above the summary information in the excel reporting tables '26(2)(c) Prospective Resources').

If the reporting period is not the first reporting period for the title provide an updated description for any leads and prospects progressed during the reporting period (over and above the summary information in the excel reporting tables '26(2)(c) Prospective Resources').

5. Discoveries

Paragraph 26(2)(d)

COMPLETE EXCEL REPORTING TABLES
Resources'

'26(2)(d) Petroleum

In this template:

Provide the details of any new information acquired over the reporting period about any discoveries in the title area and any relevant results of the work conducted that lead to the revision.

6. Activities to be undertaken in later reporting periods

Paragraph 26(2)(e)

Paragraph 26(2)(f)

COMPLETE EXCEL REPORTING TABLES
Activity'

'26(2)(e) Future

Describe the measures taken by the titleholder during the current title year in preparation for completing the future activities in the next reporting period (if any).

Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

7. Future plans for wells drilled since title initially granted

Paragraph 26(2)(g)

COMPLETE EXCEL REPORTING TABLES
wells'

'26(2)(g) Plans for

8. Information required in relation to title conditions

Paragraph 26(2)(h)

Provide any other information required to be included under a condition of the title.

9. List of reports submitted to the Titles Administrator during the reporting period

Paragraph 26(2)(i)

COMPLETE EXCEL REPORTING TABLES
Reports'

'26(2)(i) List of

10. Additional information

Section 31

Discretionary Information

Any other relevant information that the titleholder wishes to provide.

Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

Petroleum Retention Lease(s) XXXX

Reporting Period: XXXX

Schedule 2
Retention lease ATAR template

PERMANENTLY CONFIDENTIAL

| | |
|-----------------------|--|
| Legislation | <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> |
| Regulations | <i>Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025</i> (the Regulations). |
| Workbook | Petroleum Retention Lease ATAR Reporting Tables |
| ABOUT | This template, and the accompanying Word document template (retention-lease-atar-template.docx) constitute the approved form for the purposes of subsection 27(3) of the Regulations. For each worksheet in this template, the corresponding section heading from the Word template is provided on row 3. |
| Form Effective | date |
| Version Check | This ATAR template (retention-lease-atar-reporting-tables.xlsx) and the word document template (retention-lease-atar-template.docx) are available at http://www.nopta.gov.au/forms/reporting-templates.html . Please ensure you are using the most recent version by cross-checking against the form effective date. |

PERMANENTLY CONFIDENTIAL

| Worksheet Name | Table Name | Table Description |
|---|--------------------------------------|--|
| Title Summary | Title Summary | Title number etc. |
| 27(2)(a&b) Work & Expenditure | Work And Expenditure Table | A summary of work undertaken and expenditure during the 12-month reporting period. |
| 27(2)(c)(iii-vi) Prospective | Prospective Resource Reporting Table | Details of leads and prospects |
| 27(2)(h) Petroleum Resources | Petroleum Field Resources Table | Amount of petroleum in each petroleum pool. |
| 27(2)(d)(i) Future Activity | Future Activity | Summary of activities planned to be undertaken |
| 27(2)(g) Comm Assumptions | Commercial Assumptions Table | Commercial assumptions underpinning annual cash flow and capital expenditure forecasts |
| 27(2)(g) Cash Flow | Cash Flows Table | Annual forecasts of production, revenue, and costs for each development concept. |
| 27(2)(g) Capex | Capital Components and Cost Table | Infrastructure components and costs underpinning cash flow forecasts |
| 27(2)(f) Plans for Wells | Plans for Wells in the Title Area(s) | Indicative plans and timing for all non-producing wells in the title area(s) |
| 27(2)(i) List of Reports | List of reports | List of reports submitted during reporting period |

PERMANENTLY CONFIDENTIAL

| | |
|---------------------|------------|
| SUBMITTED BY | NAME |
| DATE | DD/MM/YYYY |

| | |
|-------------------------|--------------------------|
| TITLE NUMBER(S) | enter title number(s) |
| FIELD NAME(S) | text |
| REPORTING PERIOD | DD/MM/YYYY TO DD/MM/YYYY |
| TITLE YEAR | NUMBER |

PERMANENTLY CONFIDENTIAL

Petroleum Retention Lease ATAR Reporting Tables

retention-lease-atar-template.docx "Details of leads and prospects"

Paragraph 27(2)(c)(iii - vi) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Prospective Resource Reporting Table

Table Description Details of leads and prospects

Provide details of leads and prospects in the title area.

The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).

Volumes reported at Standard Conditions, 60° F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m3; 1 MMBbl = 0.1589873 GL.

Add more rows as required.

| Title(s) | Name of Prospect / Lead | Target Hydrocarbon (Oil/Gas) | Petroleum System (Target Reservoir/Source Rock) | Trapping Mechanism | New (identified during the year) or Existing | Progressed During the Year (Y/N) | Summary of progress in characterisation or understanding of lead/ prospect (e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)* <small>*To describe detailed information on progress please use the word template</small> |
|----------|-------------------------|------------------------------|---|--------------------|--|----------------------------------|--|
| | | | | | | | |
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Field Units :

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (MMbbl) | | | Prospective Gas in place (Bcf) | | | Prospective Oil/Condensate Resources (MMbbl) | | | Prospective Gas Resources (Bcf) | | |
|------------------|---------------------------------------|----------------|---|------|------|--------------------------------|------|------|--|------|------|---------------------------------|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

SI Unit Equivalent:

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (GL) | | | Prospective Gas in place (10^9 m³) | | | Prospective Oil/Condensate Resources (GL) | | | Prospective Gas Resources (10^9 m³) | | |
|------------------|---------------------------------------|----------------|--|------|------|------------------------------------|------|------|---|------|------|-------------------------------------|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
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PERMANENTLY CONFIDENTIAL

Petroleum Retention Lease ATAR Reporting Tables
 retention-lease-atar-template.docx "Description of petroleum pool(s) and resources"
 Paragraph 27(2)(h)(i, iii, iv) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

Petroleum Field Resources Table

Table Description

Amount of petroleum in each petroleum pool.

Provide estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources as at the end of the previous year. Volumes reported at Standard Conditions, 60°F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m³; 1 MMBbl = 0.1589873 GL.

The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).

Probabilistic (P90, P50 or P10) or deterministic (low, best or high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C or 3C estimates are equivalent and acceptable under SPE PRMS Guidelines (2018).

Instructions

Please note that the Regulations require resources data in SI units only. Resource data can be entered directly in SI format. Alternatively field unit data can be entered (which will be automatically converted to SI units).

For a single pool fill out Table A and Table C. For a multi-pool field fill out A, B, C and D as required. Please add more pools or fields as required.

A FIELD INFORMATION

| | |
|---|--|
| Field Title(s) | |
| Number of Pools | |
| Reference Date for Resource Data | |
| Project or notional project associated with resource estimate | |
| Brief description of the field and pool (s) | |
| Brief summary of actual or notional development associated with resource estimate | |
| Reference Point* | |

* (e.g. Wet or dry gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+). Natural gas liquids are only reported if extracted.

B RESOURCES FOR ALL POOLS IN FIELD

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| OIL (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| OIL (GL) | | | | | | | | | | | | |

C POOL 1 RESOURCE TABLE

| | |
|-----------------------------|--|
| Pool Name | |
| Reservoir name if different | |

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| OIL (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| OIL (GL) | | | | | | | | | | | | |

D POOL 2 RESOURCE TABLE

| | |
|--|--|
| Pool Name | |
| Reservoir name if different to pool name | |

Field Unit Input Template:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|-----------------------------|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| OIL (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Petroleum Initially In Place | | | Reserves | | | Contingent Resources | | | Estimated Ultimate Recovery | | |
|---|------------------------------|----------|----------|----------|----|----|----------------------|----|----|-----------------------------|----|----|
| | Low/P90 | Best/P50 | High/P10 | 1P | 2P | 3P | 1C | 2C | 3C | 1P | 2P | 3P |
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| OIL (GL) | | | | | | | | | | | | |

PERMANENTLY CONFIDENTIAL

Petroleum Retention Lease ATAR Reporting Tables

retention-lease-atar-template.docx "Annual cash flow and capital expenditure forecasts for each development scenario"

Paragraph 27(2)(g) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

Table Description

Instructions

Commercial Assumptions Table

Commercial assumptions underpinning annual cash flow and capital expenditure forecasts

If assumptions have not changed over the reporting period, this does not require updating and can replicate the previous period assumptions.

| | |
|-------------------------|---|
| Reporting currency | |
| Tax rate | |
| Depreciation method | |
| LTBR | for PRRT if applicable |
| GDP rate | for PRRT if applicable |
| eg. Transport tariff | currency/unit |
| eg. Processing tariff | currency/unit |
| eg. Liquefaction tariff | currency/unit |
| eg. Field fixed | currency/unit |
| eg. Field variable | currency/unit |
| Bcf to PJ | |
| PJ to Tonnes | |
| PJ to Bbtu | |
| Raw Gas Reference Point | e.g. Wet or dry as gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+). Natural gas liquids are only reported if extracted. |
| Fuel/flare gas % | |
| Inerts % | |
| Carbon cost | currency/tonne |

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Petroleum Retention Lease ATAR Reporting Tables
 retention-lease-atar-template.docx "Annual cash flow and capital expenditure forecasts for each development scenario"
 Paragraph 27(2)(g) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Capital Components and Cost Table
Table Description Infrastructure components and costs underpinning cash flow forecasts
 Costs should be in REAL currency

Instructions Use a different set of worksheets '27(2)(g) Cash Flow' and '27(2)(g) Capex' for each development concept under consideration.
 Label the worksheet sets with a different number for each concept. E.g. for concept 1 there will be a '27(2)(g) Cash Flow 1' and a corresponding '27(2)(g) Capex 1' worksheet.
 Components and costs may be consistent with previous period forecasts if nothing has changed over the reporting period.

| Development Concept Name | | | | | |
|--|--|--------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Category | Description (Costs should be in REAL currency) | Cost Class (if not already incurred) | Field 1 | Field 2 | Field 3 |
| Number and type of development wells | | | Type and number of wells for field | Type and number of wells for field | Type and number of wells for field |
| Development well cost (\$) | Total cost for all wells | class # (+% / -%) | \$total field | \$ total field | \$ total field |
| Rig type | description | | | | |
| Est daily cost (\$) | \$ | class # (+% / -%) | | | |
| Mobilisation (\$) | \$ | class # (+% / -%) | | | |
| Demobilisation (\$) | \$ | class # (+% / -%) | | | |
| Offshore Pipeline Material | description | | | | |
| Offshore Pipeline Size/capacity | description | | | | |
| Offshore Pipeline Distance (Km) | km | | | | |
| Offshore Pipeline Cost (\$) | \$ | class # (+% / -%) | | | |
| Subsea Infrastructure Components - Manifolds | number and description | | | | |
| Subsea Infrastructure Components - Flowlines | km | | | | |
| Subsea Infrastructure Components Cost (\$) | \$ total or allocate to fields where appropriate | class # (+% / -%) | \$ | \$ | \$ |
| Production facility type | description | | | | |
| Production facility capacities | Water handling, raw gas rate, gas export rate, liquids handling, storage, etc. | | | | |
| Production facility cost (\$) | \$ total | class # (+% / -%) | | | |
| Compression | Description and timing (if applicable) | | | | |
| Compression cost (\$) | Total Cost | class # (+% / -%) | | | |
| Decommissioning and abandonment timing | Estimated period for decommissioning and abandonment | | | | |
| Decommissioning and abandonment costs (\$) | Total cost for all infrastructure and wells | class # (+% / -%) | Well P&A \$ | Well P&A \$ | Well P&A \$ |
| Pre-FID (\$) | \$ | | | | |
| Future exploration/appraisal (\$) | \$ | | | | |
| Owners costs (\$) | \$ | | | | |
| Contingency (\$) | \$ | | | | |
| Annual operating costs (\$) | \$ | | | | |

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Petroleum Retention Lease ATAR Reporting Tables

retention-lease-atar-template.docx "Future plans for wells drilled since lease initially granted"

Paragraph 27(2)(f) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Plans for Wells in the Title Area(s)

Table Description Indicative plans and timing for all non-active wells in the title area(s)

Instructions *Names and borehole status should accord with data in NOPIMS.*

| Title Number | Well Name | Borehole Name | Borehole Status | Plans for Well | Indicative Timing of Plan |
|--------------|-----------|---------------|-----------------|----------------|---------------------------|
| | | | | | |
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PERMANENTLY CONFIDENTIAL

Petroleum Retention Lease ATAR Reporting Tables

retention-lease-atar-template.docx "List of reports submitted to the Titles Administrator during the reporting period"

Paragraph 27(2)(j) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

List of Reports

Table Description

Provide a list of reports submitted to the Titles Administrator over the Reporting Period

| Date Submitted | Document/Item Name/Version | Related activity [include activity name] |
|----------------|----------------------------|--|
| | | |
| | | |
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Petroleum Retention Lease

Annual Title Assessment Report (ATAR) Word Template Effective: 28 May 2026

About ATARs

The required content of an ATAR is set out in Part 3 of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025 (the Regulations)*. The ATAR fact sheet and Notes on Completing Mandatory Templates available at <https://nopta.gov.au/guidelines-and-factsheets/offshore-petroleum-and-greenhouse-gas-fact-sheets.html> provides general information for completing the templates and submitting an ATAR including details about the reporting period, submission timing, etc.

About this template:

This template, and the accompanying Excel template for reporting tables (*retention-lease-atar-reporting-tables.xlsx*), together constitute **the approved form** for the purposes of subsection 27(3) of the Regulations. This approved form is effective as of **DATE**.

The templates are available at <http://www.nopta.gov.au/forms/reporting-templates.html>.

Please ensure you are using the most recent version by cross-checking the 'effective' date.

- This covering page can be deleted from the ATAR. The template begins on the following page.
- A prompt is provided in each section where information is required to be submitted in the Excel template rather than in this template.
- **Guidance text in blue** describes the Titles Administrator's expectations for the content in a section. **The blue text can be deleted from the ATAR.**
- This template contains some requests for information that are not required by the Regulations; provision of that information is at titleholder discretion and may be provided under section 31 of the Regulations.
- The document header should not be changed. The footer contains **document identifiers** that should be completed. Titleholders may include additional document properties in the footer if desired.
- Formatting (colour, font, etc.) may be changed to reflect company branding but the structure, headings and content should remain as outlined in this template.
- An ATAR is classified as a **permanently confidential document** under the Regulations. Both this Word template and the accompanying Excel template have a 'permanently confidential' watermark incorporated. All ATAR documentation submitted to the Titles Administrator should be marked as confidential.

Petroleum Retention Lease

Annual Title Assessment Report

submitted by: **insert text**

date: **dd month yyyy**

Title Summary Details

| | |
|--|----------------------------|
| Title number(s) | |
| Field(s) | |
| Reporting period | (dd/mm/yyyy to dd/mm/yyyy) |
| Title Year | number |
| Approval date for combined title reporting* | |

**Note – if this ATAR relates to more than one title insert the date the Titles Administrator gave approval under section 33 of the Regulations for combined reporting.*

| Titleholder name | % interest | ACN/ABN |
|-------------------------|-------------------|----------------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Petroleum Production Licence(s) **XXXX**

Reporting Period: **XXXX**

Insert table of contents, tables and figures

Option to insert document control information as required by titleholder internal reporting standards.

Petroleum Production Licence(s) XXXX

Reporting Period: XXXX

11. Introduction and title overview

Discretionary Information

This section is requested to provide the Titles Administrator with a general overview of the title area. It may also highlight any key changes that have occurred during the reporting period.

Relevant context could include:

- Title(s) history and ownership.
- A map showing the position of the title.
- Any applications and relevant transactions during the past year.
- A summary of appraisal activity undertaken during the period (detailed discussion and results are to be outlined later in ATAR).
- Development concepts under consideration (or preferred).
- Barriers to commercialisation to be overcome.
- Any other information that might be considered relevant.

12. Map of title area

Subparagraph 27(2)(c)(iii)

Subparagraph 27(2)(h)(i)

Insert an A4 sized map showing the location and outline of all fields and current leads and prospects within the title area.

13. Description of activities undertaken during the reporting period

Paragraph 27(2)(a)(i)

Paragraph 27(2)(b)(i)

Subparagraphs 27(2)(c)(i) & (ii)

COMPLETE EXCEL REPORTING TABLES
Expenditure'

'27(2)(a) (b) Work &

In this template:

For the 12-month period relating to this report, the Titles Administrator requires a concise overview of the key work, evaluation and studies undertaken. Summarise the outcomes of that work and describe how the outcomes contributed to understanding the likelihood and timing of the commercially viable recovery of petroleum from the title area. The information should be set out according to relevant activity headings (as suggested in **items 3.1 – 3.6**, change as necessary depending on the actual work carried out).

Where appropriate identify, under each heading, if activities are related to progressing a specific development concept or are general activity related to all concepts.

Note: Any work undertaken in relation to leads and prospects can be reported separately under **Section 5. Details of Leads and Prospects**.

13.1. Drilling

[insert text]

13.2. Commercial studies/activities

[insert text]

Petroleum Production Licence(s) XXXX

Reporting Period: XXXX

13.3. Technology and engineering studies

[insert text]

13.4. Geological Studies

[insert text]

13.5. Geophysical Studies

[insert text]

13.6. Development concept(s)

Insert overview of each identified development concept and the concept status* at the end of the reporting period. This may not change significantly from year to year. Highlight any changes to the concept status over the reporting period.

*For definitions and guidance on reporting the status of a development concept see Project Maturity Sub-classes for contingent resources, Society of Petroleum Engineers Petroleum Resources Management System (SPE PRMS) 2018.

[insert text]

14. Description of petroleum pool(s) and resources

Paragraph 27(2)(h)

COMPLETE EXCEL REPORTING TABLES
Resources'

'27(2)(h) Petroleum

In this template:

After the first title year, provide details of any change to the understanding of pool(s) during the reporting period. Information should include:

- A description of the pool.
- Any new information relating to the evaluation of the pool.
- Any new technical or economic data that has resulted in a revision to previous estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources.

15. Details of leads and prospects

Subparagraphs 27(2)(c)(iii) -(vi)

COMPLETE EXCEL REPORTING TABLES

'27(2)(c)(iii-vi) Prospective'

In this template:

Describe work undertaken in relation to progressing leads and prospects if relevant, and significant changes in the understanding of leads and prospects if any.

16. Activities to be undertaken in later reporting periods

Paragraph 27(2)(d)

Paragraph 27(2)(e)

COMPLETE EXCEL REPORTING TABLES

'27(2)(d)(i) Future Activity'

In this template:

Petroleum Production Licence(s) XXXX

Reporting Period: XXXX

Highlight key uncertainties or barriers the future activities are intended to address and any impact the outcomes may have (positive or negative) on likelihood and anticipated timing of the commercially viable recovery of petroleum from the title area.

Describe the measures taken by the titleholder during the current title year in preparation for completing the future activities in the next reporting period (if any).

17. Annual cash flow and capital expenditure forecasts for each development scenario

Paragraph 27(2)(g)

| | |
|---|----------------------|
| COMPLETE EXCEL REPORTING TABLES Assumptions' | '27(2)(g) |
| COMPLETE EXCEL REPORTING TABLES | '27(2)(g) Cash Flow' |
| COMPLETE EXCEL REPORTING TABLES | '27(2)(g) Capex' |

In this template:

Describe any key features of the future forecast. Please provide a graph showing forecast revenue, costs, and net cashflows. Note: provision of **the graph is discretionary** however the data underlying the graph must be provided in Excel.

18. Future plans for wells drilled since title initially granted

Paragraph 27(2)(f)

| | |
|---|---------------------|
| COMPLETE EXCEL REPORTING TABLES wells' | '27(2)(f) Plans for |
|---|---------------------|

19. Information required in relation to title conditions

Paragraph 27(2)(i)

Any other information required to be included under a condition of the title.

20. List of reports submitted to the Titles Administrator during the reporting period

Paragraph 27(2)(j)

| | |
|---|-------------------|
| COMPLETE EXCEL REPORTING TABLES Reports' | '27(2)(j) List of |
|---|-------------------|

21. Additional information

Section 31

Discretionary Information

Any other relevant information that the titleholder wishes to provide.

Petroleum Production Licence(s) **XXXX**

Reporting Period: **XXXX**

Petroleum Production Licence(s) XXXX

Reporting Period: XXXX

Schedule 3

Production licence ATAR template

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| | |
|-----------------------|--|
| Legislation | <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> |
| Regulations | <i>Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025</i> (the Regulations). |
| Workbook | Petroleum Production Licence ATAR Reporting Tables |
| ABOUT | This template, and the accompanying Word document template (production-licence-atar-template.docx) constitute the approved form for the purposes of subsection 28(3) of the Regulations. For each worksheet in this template, the corresponding section heading from the Word template is provided on row 3. |
| Form Effective | date |
| Version Check | This ATAR template (production-licence-atar-reporting-tables.xlsx) and the word document template (production-licence-atar-template.docx) are available at http://www.nopta.gov.au/forms/reporting-templates.html . Please ensure you are using the most recent version by cross-checking against the form effective date. |

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| Worksheet Name | Table Name | Table Description |
|---|--|--|
| Title Summary | Title Summary | Title number etc. |
| 28(2)(a) Work & Expenditure | Work And Expenditure Table | A summary of work undertaken and expenditure during the 12-month reporting period |
| 28(2)(e) Petroleum Resources | Petroleum Field Resources Table | Amount of petroleum in each petroleum pool |
| 28(2)(e) Prospective Resources | Prospective Resource Reporting Table | Details of leads and prospects |
| 28(2)(d) Production Report | Petroleum Production Reporting Table | Amount of petroleum produced from each petroleum pool (please add more rows to tables as required) |
| 28(2)(f) Future Activity | Future Activity | Summary of activities planned to be undertaken |
| 28(2)(h)(i) Production Forecast | Production Licence Forecast Table | Production forecast for each producing project or potential development project |
| 28(2)(j) Comm Assumptions | Commercial Assumptions Table | Commercial assumptions underpinning annual cash flow and capital expenditure forecasts |
| 28(2)(i) Cash Flow | Cash Flows Table | Annual forecasts of production, revenue, and costs for each development concept |
| 28(2)(i) Phasing | Phased Development Table | Forecast production and capex by field, for each phase of investment decisions |
| 28(2)(k) Plans for Wells | Plans for Wells in the Title Area(s) | Indicative plans and timing for all non-producing wells in the title area(s) |
| 28(2)(l)(ii) Comm Assumptions | Undeveloped: Commercial Assumptions Table | Commercial assumptions underpinning annual cash flow and capital expenditure forecasts |
| 28(2)(l)(ii) Cash Flow | Undeveloped: Cash Flows Table | Annual forecasts of production, revenue, and costs for each development concept |
| 28(2)(l)(ii) Capex | Undeveloped: Capital Components and Cost Table | Infrastructure components and costs underpinning cash flow forecasts |
| 28(2)(n) List of Reports | List of reports | List of reports submitted during reporting period |

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| | |
|---------------------|------------|
| SUBMITTED BY | NAME |
| DATE | DD/MM/YYYY |

| | |
|-------------------------|--------------------------|
| TITLE NUMBER(S) | enter title number(s) |
| FIELD NAME(S) | text |
| REPORTING PERIOD | DD/MM/YYYY TO DD/MM/YYYY |
| TITLE YEAR | NUMBER |

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Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Description of discovered and possible petroleum pool(s)"

Subparagraphs 28(2)(e)(iii-iv) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Prospective Resource Reporting Table

Table Description Details of leads and prospects

Provide details of leads and prospects in the title area.

The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).

Instructions

Volumes reported at Standard Conditions, 60° F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m³; 1 MMBbl = 0.1589873 GL.

Add more rows as required.

| Title(s) | Name of Prospect / Lead | Target Hydrocarbon (Oil/Gas) | Petroleum System (Target Reservoir/Source Rock) | Trapping Mechanism | New (identified during the year) or | Progressed During the Year (Y/N) | Summary of progress in characterisation or understanding of lead/ prospect (e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)* *To describe detailed information on progress please use the word template |
|----------|-------------------------|------------------------------|---|--------------------|-------------------------------------|----------------------------------|---|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Field Units :

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (MMbbl) | | | Prospective Gas in place (Bcf) | | | Prospective Oil/Condensate Resources (MMbbl) | | | Prospective Gas Resources (Bcf) | | |
|------------------|---------------------------------------|----------------|---|------|------|--------------------------------|------|------|--|------|------|---------------------------------|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

SI Unit Equivalent:

| Name of Prospect | Probability of Success (if available) | Reference Date | Prospective Oil/Condensate in place (GL) | | | Prospective Gas in place (10 ⁹ m ³) | | | Prospective Oil/Condensate Resources (GL) | | | Prospective Gas Resources (10 ⁹ m ³) | | |
|------------------|---------------------------------------|----------------|--|------|------|--|------|------|---|------|------|---|------|------|
| | | | Low | Best | High | Low | Best | High | Low | Best | High | Low | Best | High |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | | |

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Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Description of activities undertaken during the reporting period"

Paragraph 28(2)(d) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Petroleum Production Reporting Table

Table Description Amount of petroleum produced from each petroleum pool
Provide details of petroleum production in the title area.

Instructions *The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).*
Please add more rows to tables as required.

| | |
|--|--|
| Field | |
| Title(s) | |
| Pool Name | |
| Reservoir name (if different to pool name) | |
| Reference Date | |
| Project Name associated with production | |
| Brief description of the field and pool(s) | |
| Brief description of development associated with production | |
| Reference Point* | |

* (e.g. Wet or dry as gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+. Natural gas liquids are only reported if extracted.

Field Unit Input Template:

| | Produced to Reference Date | | Injected to Reference Date | | Fuel or Consumed in Operations to Reference Date | | Flared or Vented to Reference Date | |
|-----------------------------|----------------------------|------------|----------------------------|------------|--|------------|------------------------------------|------------|
| | Annual | Cumulative | Annual | Cumulative | Annual | Cumulative | Annual | Cumulative |
| Natural Gas (Bcf) | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | |
| Oil (MMBbl) | | | | | | | | |
| Water (MMbbl) | | | | | | | | |

SI Unit Equivalent:

| | Produced to Reference Date | | Injected to Reference Date | | Fuel or Consumed in Operations to Reference Date | | Flared or Vented to Reference Date | |
|---|----------------------------|------------|----------------------------|------------|--|------------|------------------------------------|------------|
| | Annual | Cumulative | Annual | Cumulative | Annual | Cumulative | Annual | Cumulative |
| Natural Gas (10 ⁹ m ³) | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | |
| Condensate (GL) | | | | | | | | |
| Oil (GL) | | | | | | | | |
| Water (GL) | | | | | | | | |

Note – Volumes reported at Standard Conditions, 60° F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m³; 1 MMBbl = 0.1589873 GL

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Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Future production forecast (for the life of field)"

Paragraph 28(2)(h)(i) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

Production Licence Forecast Table

Table Description

Production forecast for each producing project or potential development project

Provide details of petroleum production forecast reflecting expected reservoir and facility performance in the title area.

Instructions

The reported volumes are expected to be in accordance with definitions and guidelines set out in the SPE PRMS Guidelines (2018).

Production should be forecast year by year. Avoid lumping production to a single year near the end of field life. Add more 'year' columns to forecast as required.

| | |
|--|--|
| Field | |
| Title(s) | |
| Pool Name | |
| Reservoir name (if different to pool name) | |
| Reference Date | |
| Estimated Cessation of Production Date | |
| Project Name or notional project associated with production | |
| Brief description of the field and pool (s) | |
| Brief description of development associated with production | |
| Reference Point* | |
| Basis (Reserves and/or Contingent Resources) | |
| Uncertainty (Probabilistic (P90, P50 or P10) or deterministic (low, best or high) or 1P, 2P or 3P and 1C, 2C or 3C | |

*e.g. Wet or dry as gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+. Natural gas liquids are only reported if extracted.

Field Unit Input Template:

| | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
|-----------------------------|------|------|------|------|------|------|------|------|------|------|------|------|
| Natural Gas (Bcf) | | | | | | | | | | | | |
| Natural Gas Liquids (MMBbl) | | | | | | | | | | | | |
| Condensate (MMBbl) | | | | | | | | | | | | |
| Oil (MMBbl) | | | | | | | | | | | | |

SI Unit Equivalent:

| | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year | Year |
|---|------|------|------|------|------|------|------|------|------|------|------|------|
| Natural Gas (10 ⁹ m ³) | | | | | | | | | | | | |
| Natural Gas Liquids (GL) | | | | | | | | | | | | |
| Condensate (GL) | | | | | | | | | | | | |
| Oil (GL) | | | | | | | | | | | | |

Note – Volumes reported at Standard Conditions, 60° F (15.56° C) and 1 atm (101.325 kPa); 1 cf = 0.02831685 m³; 1 MMBbl = 0.1589873 GL

PERMANENTLY CONFIDENTIAL

Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Annual cash flow and capital expenditure forecasts"

Paragraph 28(2)(j) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

Commercial Assumptions Table

Table Description

Commercial assumptions underpinning annual cash flow and capital expenditure forecasts

Instructions

Assumptions may be consistent with the previous period if they have not changed over the reporting period.

| | |
|-------------------------|--|
| Reporting currency | <i>state currency</i> |
| Tax rate | <i>%</i> |
| Depreciation method | <i>state method</i> |
| Long Term Bond Rate | <i>for PRRT if applicable</i> |
| GDP factor rate | <i>for PRRT if applicable</i> |
| Transport tariff | <i>currency/unit</i> |
| Processing tariff | <i>currency/unit</i> |
| Liquefaction tariff | <i>currency/unit</i> |
| Bcf to PJ | <i>conversion rate</i> |
| PJ to Tonnes | <i>conversion rate</i> |
| PJ to Bbtu | <i>conversion rate</i> |
| Raw Gas Reference Point | <i>e.g. Wet or dry as gas ex. offshore facilities, Sales gas ex onshore gas plant; LNG f.o.b.; stabilised condensate; ideal split C4-, C5+). Natural gas liquids are only reported if extracted.</i> |
| Carbon cost | <i>currency/tonne</i> |

PERMANENTLY CONFIDENTIAL

Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Future plans for wells drilled since title initially granted"

Paragraph 28(2)(k) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Plans for Wells in the Title Area(s)

Table Description Indicative plans and timing for all non-producing wells in the title area(s)

Instructions *Names and borehole status should accord with data in NOPIMS.*

| Title Number | Well Name | Borehole Name | Borehole Status | Plans for Well | Indicative Timing of Plan |
|--------------|-----------|---------------|-----------------|----------------|---------------------------|
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| | | 2024 (USD Millions) | | | | | | | | | | | |
|-----------------------------|---|---------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| | | 2024 | 2023 | 2022 | 2021 | 2020 | 2019 | 2018 | 2017 | 2016 | 2015 | 2014 | 2013 |
| Operating Activities | Net Income | 1,234 | 1,123 | 1,012 | 901 | 890 | 789 | 678 | 567 | 456 | 345 | 234 | 123 |
| | Depreciation and Amortization | 234 | 223 | 212 | 201 | 190 | 189 | 178 | 167 | 156 | 145 | 134 | 123 |
| | Provision for Bad Debts | 123 | 112 | 101 | 90 | 89 | 78 | 67 | 56 | 45 | 34 | 23 | 12 |
| | Change in Accounts Receivable | (123) | (112) | (101) | (90) | (89) | (78) | (67) | (56) | (45) | (34) | (23) | (12) |
| Investing Activities | Capital Expenditures | (345) | (334) | (323) | (312) | (301) | (290) | (289) | (278) | (267) | (256) | (245) | (234) |
| | Acquisition of Intangible Assets | (123) | (112) | (101) | (90) | (89) | (78) | (67) | (56) | (45) | (34) | (23) | (12) |
| | Proceeds from Sale of Property | 234 | 223 | 212 | 201 | 190 | 189 | 178 | 167 | 156 | 145 | 134 | 123 |
| | Proceeds from Sale of Intangible Assets | 123 | 112 | 101 | 90 | 89 | 78 | 67 | 56 | 45 | 34 | 23 | 12 |
| Financing Activities | Proceeds from Issuance of Debt | 456 | 445 | 434 | 423 | 412 | 401 | 390 | 389 | 378 | 367 | 356 | 345 |
| | Proceeds from Issuance of Equity | 234 | 223 | 212 | 201 | 190 | 189 | 178 | 167 | 156 | 145 | 134 | 123 |
| | Payments of Dividends | (123) | (112) | (101) | (90) | (89) | (78) | (67) | (56) | (45) | (34) | (23) | (12) |
| | Payments of Debt | (345) | (334) | (323) | (312) | (301) | (290) | (289) | (278) | (267) | (256) | (245) | (234) |
| Net Change in Cash | | 1,000 | 900 | 800 | 700 | 600 | 500 | 400 | 300 | 200 | 100 | 0 | 0 |
| Cash at Beginning of Period | | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 | 1,000 |
| Cash at End of Period | | 2,000 | 1,900 | 1,800 | 1,700 | 1,600 | 1,500 | 1,400 | 1,300 | 1,200 | 1,100 | 1,000 | 1,000 |

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Petroleum Production Licence ATAR Reporting Tables
 production-licence-atar-template.docx "Development scenarios for recoverable petroleum in fields not covered by a Field Development Plan (FDP)"
 Paragraph 28(2)(l)(ii) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Capital Components and Cost Table - other fields
Table Description Infrastructure components and costs underpinning cash flow forecasts
Costs should be in REAL currency

Instructions *Use a different set of worksheets '28(2)(l)(ii) Cash Flow' and '28(2)(l)(ii) Capex' for each development concept under consideration.
 Label the worksheet sets with a different number for each concept. E.g. for concept 1 there will be a '28(2)(l)(ii) Cash Flow 1' and a corresponding '28(2)(l)(ii) Capex 1' worksheet.
 Estimates may be consistent with previous period forecasts if nothing has changed over the reporting period.*

| | |
|--------------------------|--|
| Development Concept Name | |
|--------------------------|--|

| Category | Description (REAL currency) | Cost Class (if not already incurred) | Field 1 | Field 2 | Field 3 |
|--|--|--------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Number and type of development wells | | | Type and number of wells for field | Type and number of wells for field | Type and number of wells for field |
| Development well cost (\$) | Total cost for all wells | class # (+% / -%) | \$total field | \$ total field | \$ total field |
| Rig type | description | | | | |
| Est daily cost (\$) | \$ | class # (+% / -%) | | | |
| Mobilisation (\$) | \$ | class # (+% / -%) | | | |
| Demobilisation (\$) | \$ | class # (+% / -%) | | | |
| Offshore Pipeline Material | description | | | | |
| Offshore Pipeline Size/capacity | description | | | | |
| Offshore Pipeline Distance (Km) | km | | | | |
| Offshore Pipeline Cost (\$) | \$ | class # (+% / -%) | | | |
| Subsea Infrastructure Components - Manifolds | number and description | | | | |
| Subsea Infrastructure Components - Flowlines | km | | | | |
| Subsea Infrastructure Components Cost (\$) | \$ total or allocate to fields where appropriate | class # (+% / -%) | \$ | \$ | \$ |
| Production facility type | description | | | | |
| Production facility capacities | Water handling, raw gas rate, gas export rate, liquids handling, storage, etc. | | | | |
| Production facility cost (\$) | \$ total | class # (+% / -%) | | | |
| Compression | Description and timing (if applicable) | | | | |
| Compression cost (\$) | Total Cost | class # (+% / -%) | | | |
| Decommissioning and abandonment timing | Estimated period for decommissioning and abandonment | | | | |
| Decommissioning and abandonment costs (\$) | Total cost for all infrastructure and wells | class # (+% / -%) | Well P&A \$ | Well P&A \$ | Well P&A \$ |
| Pre-FID (\$) | \$ | | | | |
| Future exploration/appraisal (\$) | \$ | | | | |
| Owners costs (\$) | \$ | | | | |
| Contingency (\$) | \$ | | | | |
| Annual operating costs (\$) | \$ | | | | |

PERMANENTLY CONFIDENTIAL

Petroleum Production Licence ATAR Reporting Tables

production-licence-atar-template.docx "Description of activities undertaken during the reporting period"

Paragraph 28(2)(n) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name List of Reports

Table Description Provide a list of reports submitted to the Titles Administrator over the Reporting Period

| Date Submitted | Document/Item Name/Version | Related activity [include activity name] |
|----------------|----------------------------|--|
| | | |
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Petroleum Production Licence

Annual Title Assessment Report (ATAR) Word Template Effective: 28 May 2026

About ATARs

The required content of an ATAR is set out in Part 3 of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025 (the Regulations)*. The ATAR fact sheet and Notes on Completing Mandatory Templates available at <https://nopta.gov.au/guidelines-and-factsheets/offshore-petroleum-and-greenhouse-gas-fact-sheets.html> provides general information for completing the templates and submitting an ATAR including details about the reporting period, submission timing, etc.

About this template:

This template, and the accompanying Excel template for reporting tables (***production-licence-atar-reporting-tables.xlsx***), together constitute **the approved form** for the purposes of subsection 28(3) of the Regulations. This approved form is effective as of **DATE**.

The templates are available at <http://www.nopta.gov.au/forms/reporting-templates.html>. Please ensure you are using the most recent version by cross-checking the 'effective' date.

- This covering page can be deleted from the ATAR. The template begins on the following page.
- A prompt is provided in each section where information is required to be submitted in the Excel template rather than in this template.
- **Guidance text in blue** describes the Titles Administrator's expectations for the content in a section. **The blue text can be deleted from the ATAR.**
- This template contains some requests for information that are not required by the Regulations; provision of that information is at titleholder discretion and may be provided under section 31 of the Regulations.
- The document header should not be changed. The footer contains **document identifiers** that should be completed. Titleholders may include additional document properties in the footer if desired.
- Formatting (colour, font, etc.) may be changed to reflect company branding but the structure, headings and content should remain as outlined in this template.
- An ATAR is classified as a **permanently confidential document** under the Regulations. Both this Word template and the accompanying Excel template have a 'permanently confidential' watermark incorporated. All ATAR documentation submitted to the Titles Administrator should be marked as confidential.

Petroleum Production Licence

Annual Title Assessment Report

submitted by: *[insert text]*

date: *[dd month yyyy]*

Title Summary Details

| | |
|--|----------------------------|
| Title number(s) | |
| Field(s) | |
| Reporting period | (dd/mm/yyyy to dd/mm/yyyy) |
| Approval date for combined title reporting* | |

**Note – if this ATAR relates to more than one title insert the date the Titles Administrator gave approval under section 33 of the Regulations for combined reporting.*

| Titleholder name | % interest | ACN/ABN |
|-------------------------|-------------------|----------------|
| | | |
| | | |
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Greenhouse Gas Assessment Permit(s) **XXXX** Reporting Period: **XXXX**

Insert table of contents, tables and figures

Option to insert document control information as required by titleholder internal reporting standards.

Greenhouse Gas Assessment Permit(s) XXXX Reporting Period: XXXX

22. Introduction and title overview

Discretionary Information

This section is requested to provide the Titles Administrator with a general overview of the title area. It may also highlight any key events that have occurred during the reporting period. Relevant context could include:

- Title(s) history and ownership.
- A map showing the position of the title.
- Project description, history and key activity horizon including any significant factors that may impact current or planned production.
- Any applications and relevant transactions during the past year.

23. Map of title area

Subparagraph 28(2)(e)(i)

Insert an A4 sized map showing the location and outline of all fields and current leads and prospects within the title area (i.e. each possible and discovered petroleum pool).

24. Description of activities undertaken during the reporting period

Paragraph 28(2)(a)

COMPLETE EXCEL REPORTING TABLES
Expenditure'

'28(2)(a) Work &

In this template:

For the 12-month period relating to this report, the Titles Administrator requires a concise overview of the key work, evaluation and studies undertaken. Provide a description of any activity in relation to development of a field or the management of petroleum pools, and any exploration and appraisal activity, in the title area during the reporting period.

24.1. Field development and pool management activity

[insert text]

24.2. Exploration and appraisal activity

[insert text]

25. Key Project Milestones

Paragraph 28(2)(b)

Describe any project milestones achieved during the reporting period.

26. Financial Performance

Paragraph 28(2)(c)

Provide a summary of the financial performance of production from all fields in the title area. This summary should discuss performance over the year compared to forecast values from the previous year cash flows, and highlight causes of any significant deviation from previous forecasts.

Note: Actual values should be reported in the Excel reporting tables sheet '28(2)(j) Cash flow', see Section 10.

Greenhouse Gas Assessment Permit(s) XXXX Reporting Period: XXXX

27. Description of discovered and possible petroleum pool(s)

Subparagraphs 28(2)(e)(i, ii, v)

| | |
|---|-----------------------|
| COMPLETE EXCEL REPORTING TABLES Resources' | '28(2)(e) Petroleum |
| COMPLETE EXCEL REPORTING TABLES Resources' | '28(2)(e) Prospective |

In this template, after the first title year provide:

27.1. Discovered Pools

- A description of the pools.
- A description of any new information relating to the evaluation of the pool that has resulted in a revision to previous estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources (as reported in Excel reporting tables).
- A description of any new or revised technical or economic data that has resulted in a revision to previous estimates of the Petroleum Initially In Place (PIIP), reserves and contingent resources (as reported in Excel reporting tables).

27.2. Possible pools

- A summary of possible pools of the title. Summaries of leads and prospects should be provided in the Excel worksheet '28(2)(e) Prospective' and only those that have been progressed during the year need to be described in this template.
- A description of significant changes in the understanding of possible pools (if any).

28. Production during the period

Paragraph 28(2)(d)

| | |
|---------------------------------|------------------------------|
| COMPLETE EXCEL REPORTING TABLES | '28(2)(d) Production Report' |
|---------------------------------|------------------------------|

In this template:

Describe the technical performance of production from all fields in the title area, including a summary of key events that have impacted well, field, and/or facility performance. Please provide a graph showing production since commencement to the end of the reporting year (year by year or month by month). The graph should identify each pool that contributes to overall production. Provide a narrative describing any key features of the graph. **Note:** Provision of the graph is discretionary. Data underlying the graph must be provided in Excel reporting tables.

29. Activities to be undertaken in later reporting periods

Paragraph 28(2)(f)
Paragraph 28(2)(g)

| | |
|---------------------------------|----------------------------|
| COMPLETE EXCEL REPORTING TABLES | '28(2)(f) Future Activity' |
|---------------------------------|----------------------------|

In this template:

Greenhouse Gas Assessment Permit(s) XXXX Reporting Period: XXXX

Describe the measures taken by the titleholder during the current title year in preparation for completing the activities in the next reporting period (if any).

30. Future production forecast (for the life of field)

Paragraph 28(2)(h)
Paragraph 28(2)(i)

| | |
|--|-------------------------|
| COMPLETE EXCEL REPORTING TABLES Forecast' | '28(2)(h)(i) Production |
|--|-------------------------|

In this template:

Please provide a graph showing the future production forecast. The graph should identify each pool that contributes to overall production. Provide a narrative on any key features of the future forecast.

Note provision of the graph is discretionary. Data underlying the graph must be provided in Excel reporting tables.

31. Annual cash flow and capital expenditure forecasts

Paragraph 28(2)(j)

| | |
|---------------------------------|------------------------|
| COMPLETE EXCEL REPORTING TABLES | '28(2)(j) Assumptions' |
| COMPLETE EXCEL REPORTING TABLES | '28(2)(j) Cash Flow' |
| COMPLETE EXCEL REPORTING TABLES | '28(2)(j) Phasing' |

In this template:

Describe any key features of the future forecast. Please provide a graph showing forecast revenue, costs, and cumulative net cashflows for each year during which operations will be, or are expected to be, undertaken in relation to the field (including operations relating to decommissioning). **Note:** provision of the graph is discretionary. Data underlying the graph must be provided in Excel reporting tables.

32. Future plans for wells drilled since title initially granted

Paragraph 28(2)(k)

| | |
|---------------------------------|----------------------------|
| COMPLETE EXCEL REPORTING TABLES | '28(2)(k) Plans for wells' |
|---------------------------------|----------------------------|

33. Development scenarios for recoverable petroleum in fields not covered by a Field Development Plan (FDP)

Paragraph 28(2)(l)(i)

| | |
|---------------------------------|----------------------------|
| COMPLETE EXCEL REPORTING TABLES | '28(2)(l)(ii) Assumptions' |
| COMPLETE EXCEL REPORTING TABLES | '28(2)(l)(ii) Cash Flow' |
| COMPLETE EXCEL REPORTING TABLES | '28(2)(l)(ii) Capex' |

In this template:

Greenhouse Gas Assessment Permit(s) XXXX Reporting Period: XXXX

Describe potentially commercial future development scenarios for these fields (if any).

34. Information required in relation to title conditions

Paragraph 28(2)(m)

Any other information required to be included under a condition of the title.

35. List of reports submitted to the Titles Administrator during the reporting period

Paragraph 28(2)(n)

COMPLETE EXCEL REPORTING TABLES
Reports'

'28(2)(n) List of

36. Additional information

Section 31

Discretionary Information

Any other relevant information that the titleholder wishes to provide.

Greenhouse Gas Assessment Permit(s) XXXX Reporting Period: XXXX

Schedule 4

Greenhouse gas assessment permit ATAR template

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| | |
|-----------------------|--|
| Legislation | <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> |
| Regulations | <i>Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025</i> (the Regulations). |
| Workbook | Greenhouse Gas Assessment Permit ATAR Reporting Tables |
| ABOUT | This template, and the accompanying Word document template (ghg-assessment-permit-atar-template.docx) constitute the approved form for the purposes of subsection 29(3) of the Regulations. For each worksheet in this template, the corresponding section heading from the Word template is provided on row 3. |
| Form Effective | date |
| Version Check | This ATAR template (ghg-assessment-permit-atar-reporting-tables.xlsx) and the word document template (ghg-assessment-permit-atar-template.docx) are available at http://www.nopta.gov.au/forms/reporting-templates.html . Please ensure you are using the most recent version by cross-checking against the form effective date. |

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| Worksheet Name | Table Name | Table Description |
|---|---|--|
| Title Summary | Title Summary | Title number etc. |
| 29(2)(a&b) Work & Expenditure | Work And Expenditure Table | A summary of work undertaken and expenditure during the 12-month reporting period |
| 29(2)(c)(iii) Potential Resources | Potential or Eligible Storage Resources Reporting Table | Estimated storage resource for potential or eligible greenhouse gas storage formations |
| 29(2)(d) Identified Resource | Identified Storage Formation Resource Table | Estimates of the storage resources in an identified storage formation |
| 29(2)(e) Future Activity | Future Activity | Summary of activities planned to be undertaken |
| 29(2)(g) Plans for Wells | Plans for Wells in the Title Area(s) | Indicative plans and timing for all non-active wells in the title area(s) |
| 29(2)(k) List of Reports | List of reports | List of reports submitted during reporting period |

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| | |
|-------------------------|--------------------------|
| SUBMITTED BY | NAME |
| DATE | DD/MM/YYYY |
| TITLE NUMBER(S) | enter title number(s) |
| REPORTING PERIOD | DD/MM/YYYY TO DD/MM/YYYY |
| TITLE YEAR | NUMBER |

PERMANENTLY CONFIDENTIAL

Greenhouse Gas Assessment Permit ATAR Reporting Tables
 ghg-assessment-permit-atar-template.docx "Potential or eligible storage resources"
 Subparagraph 29(2)(c)(i) & (ii) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Potential or Eligible Storage Resources Reporting Table

Table Description Estimated storage resource for potential or eligible greenhouse gas storage formations.

NOPTA recommends the SPE CO2 Storage Resources Management System (SRMS) for reporting for the purposes of greenhouse gas ATARs.

Instructions

For each of the potential or eligible greenhouse gas storage formations, in Table A provide details of:
 - the play elements e.g. storage reservoir/s, sealing mechanism, attribute or feature, etc.
 - which of the potential or eligible GHG formations have been progressed or identified during the reporting period;
 - any change in the understanding of these potential or eligible GHG formations as a result of work undertaken during the year.

*In Table B provide storage estimates for the potential or eligible formations.
 Add additional lines as needed to each table.*

TABLE A: Potential or eligible storage formations details

| Name of Potential or Eligible Storage Formation | Target Reservoir/s | Sealing Mechanism /Attribute /Feature | New (identified during the year) or Existing | Progressed During the Year (Y/N) | Summary of progress in characterisation or understanding of lead/ prospect (e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)* *To describe detailed information on progress please use the word template |
|---|--------------------|---------------------------------------|--|----------------------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

TABLE B: Storage potential associated with those storage formations

| Name of Potential or Eligible Storage Formation | Reference Date | Prospective GHG Storage Resources (Mt) | | |
|---|----------------|--|-----------|-----------|
| | | Low (1U) | Best (2U) | High (3U) |
| | | | | |
| | | | | |
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Greenhouse Gas Assessment Permit ATAR Reporting Tables
 ghg-assessment-permit-atar-template.docx "Identified GHG storage formations"
 Paragraph 29(2)(d) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Identified Storage Formation Resource Table

Table Description Estimates of the storage resources in an identified storage formation.

For each identified greenhouse gas storage formation in the title area that has been declared under section 312 or 312a of the OPGGS Act:

If the permittee became aware of any new information during the reporting period that has led to a revision to estimates of the storage resources, update this sheet.

Instructions

NOPTA recommends the SPE CO2 Storage Resources Management System (SRMS) for reporting for the purposes of greenhouse gas ATARs.

NOTE : Contingent Storage Resources as defined by the SPE SRMS are NOT necessarily equivalent to the amount of GHG substance that is suitable to store under the Fundamental Suitability Determinants. Probabilistic (P90, P50 or P10) or deterministic (low, best or high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C or 3C estimates are equivalent and acceptable under SPE SRMS Guidelines (2025).

Create a new sheet for each identified formation as needed, renaming the sheet with a number. E.g. "29(2)(d) Identified Resource1", "29(2)(d) Identified Resource2" etc.

IDENTIFIED STORAGE FORMATION INFORMATION

| | |
|---|--|
| Identified Storage Formation Name | |
| Reference Date for Resource Data | |
| Project or notional project associated with storage resource estimate | |
| Brief summary of actual or notional development associated with the storage resource estimate | |
| Reference Point: a defined location(s) where the stored quantities are measured (metered) or assessed (SPE SRMS). | |

RESOURCES FOR IDENTIFIED STORAGE FORMATION

| | Capacity (Mt) | | | Contingent Storage Resources (Mt) | | |
|---------------------|---------------|-----------|----------|-----------------------------------|-----------|-----------|
| | Low (1P) | Best (2P) | High(3P) | Low (1C) | Best (2C) | High (3C) |
| CO2 equivalent (Mt) | | | | | | |

PERMANENTLY CONFIDENTIAL

Greenhouse Gas Assessment Permit ATAR Reporting Tables

ghg-assessment-permit-atar-template.docx "Future plans for wells drilled since permit initially granted"

Paragraph 29(2)(g) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Plans for Wells in the Title Area(s)

Table Description Indicative plans and timing for all non-active wells in the title area(s)

Names and borehole status should accord with data in NOPIMS.

Instructions

Insert additional rows as required. Add additional columns for company naming convention if appropriate/ different from NOPIMS

| Title Number | Well Name | Borehole Name | Borehole Status | Plans for Well | Indicative Timing of Plan |
|--------------|-----------|---------------|-----------------|----------------|---------------------------|
| | | | | | |
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PERMANENTLY CONFIDENTIAL

Greenhouse Gas Assessment Permit ATAR Reporting Tables

ghg-assessment-permit-atar-template.docx "List of reports submitted to the Titles Administrator during the reporting period"

Paragraph 29(2)(k) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

List of Reports

Table Description

Provide a list of reports submitted to the Titles Administrator over the Reporting Period

| Date Submitted | Document/Item Name/Version | Related activity [include activity name] |
|----------------|----------------------------|--|
| | | |
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Greenhouse Gas Assessment Permit

Annual Title Assessment Report (ATAR) Word Template Effective: 28 May 2026

About ATARs

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About this template:

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Please ensure you are using the most recent versions by cross-checking the 'effective' date.

- This covering page can be deleted from the ATAR. The template begins on the following page.
- A prompt is provided in each section where information is required to be submitted in the Excel template rather than in this template.
- **Guidance text in blue** describes the Titles Administrator's expectations for the content in a section. **The blue text can be deleted from the ATAR.**
- This template contains some requests for information that are not required by the Regulations; provision of that information is at titleholder discretion and may be provided under section 31 of the Regulations.
- The document header should not be changed. The footer contains **document identifiers** that should be completed. Titleholders may include additional document properties in the footer if desired.
- Formatting (colour, font, etc.) may be changed to reflect company branding but the structure, headings and content should remain as outlined in this template.
- An ATAR is classified as a **permanently confidential document** under the Regulations. Both this Word template and the accompanying Excel template have a 'permanently confidential' watermark incorporated. All ATAR documentation submitted to the Titles Administrator should be marked as confidential.

Greenhouse Gas Assessment Permit(s) **XXXX** Reporting Period: **XXXX**

Greenhouse Gas Assessment Permit

Annual Title Assessment Report
submitted by: insert text

date: dd month yyyy

Title Summary Details

| | |
|--|----------------------------|
| Title number(s) | |
| Reporting period | (dd/mm/yyyy to dd/mm/yyyy) |
| Title Year | number |
| Approval date for combined title reporting* | |

**Note – if this ATAR relates to more than one title insert the date the Titles Administrator gave approval under section 33 of the Regulations for combined reporting.*

| Titleholder name | % interest | ACN/ABN |
|-------------------------|-------------------|----------------|
| | | |
| | | |
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| | | |
| | | |
| | | |

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

Insert table of contents, tables and figures

Option to insert document control information as required by titleholder internal reporting standards.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

37. Introduction and title overview

Discretionary Information

This section is requested to provide the Titles Administrator with a general overview of the title area. It may also highlight any key changes that have occurred during the reporting period.

Relevant context could include:

- Title(s) history and ownership.
- A map showing the position of the title.
- A summary of exploration and appraisal activity undertaken during the period.
- Any applications and relevant transactions during the past year.

38. Map of title area

Subparagraph 29(2)(c)(i)

Subparagraph 29(2)(c)(iii)

Paragraph 29(2)(d)

Insert an A4 sized map that clearly shows the location and outline of all current potential, eligible and/or declared identified GHG storage formations within the title area. Include nominal locations of potential GHG injection sites.

39. Description of activities undertaken during the reporting period

Paragraph 29(2)(a)

Paragraph 29(2)(b)

COMPLETE EXCEL REPORTING TABLES
Expenditure'

'29(2)(a)&(b) Work &

In this template:

For the 12-month period relating to this report, the Titles Administrator requires a concise overview of the key work, evaluation and studies undertaken.

This section should outline the outcomes from any survey, drilling and geological and geophysical work undertaken during the period. Provide a concise overview of what studies were undertaken and completed, the results of the work, evaluation and studies and how this work has contributed towards understanding the storage potential of the title and any implications for the assessment strategy being pursued.

The information should be set out according to activity, using relevant headings (as suggested in **items 3.1 to 3.6** – can be changed depending on the actual work carried out).

See also **Sections 4 and 5** below related to paragraph 29(2)(c) below about activities related to potential or eligible storage formations, and paragraph 29(2)(g) below about activities related to already drilled wells. Please cross-reference work as necessary.

39.1. Geological Studies

[insert text]

39.2. Geophysical Studies

[insert text]

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

39.3. Other studies (e.g. geomechanical studies, engineering studies, static/dynamic modelling)

[insert text]

39.4. Seismic acquisition and processing

[insert text]

39.5. Drilling

[insert text]

40. Potential or eligible GHG storage resources

Subparagraph 29(2)(c)

COMPLETE EXCEL REPORTING TABLES

'29(2)(c) Potential Resource'

In this template:

40.1. Work undertaken that affects the understanding of potential or eligible GHG storage formations and/or potential GHG injection sites.

Describe the work, and results of that work, undertaken in the reporting period that affect the understanding of any potential or eligible GHG storage formations and/or potential GHG injection sites.

Note: identified greenhouse gas storage formations (i.e. approved DoSFs) are described in section 5.

40.2. Details of potential injection sites

Provide details of any potential injection sites.

41. Identified GHG storage formations

Paragraph 29(2)(d)

COMPLETE EXCEL REPORTING TABLES

'29(2)(d) Identified

Resource'

A Declaration of an Identified Storage Formation made under section 312 or 312A of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 (OPGGSA) remains in place while the title remains in force, unless revoked under section 314 of the OPGGSA. As the period between the declaration and an application for a site plan/GHG injection licence can be significant, paragraph 29(2)(d) of the Regulations requires reporting of any new information that the titleholder has become aware of during the reporting period in relation to any identified GHG storage formation within the title. This particularly relates to any information or work conducted that results in any significant changes/revisions to the titleholders understanding of any identified GHG storage formations during the appraisal process.

Estimates of the storage resources of the storage formation should follow the SPE Storage Resources Management System (SRMS) format, noting that Contingent Storage Resources as

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

defined by the SPE SRMS are **NOT** necessarily equivalent to the amount of GHG substance that is suitable to store under the Fundamental Suitability Determinants. Further information on the SPE SRMS is available at <https://www.spe.org/en/industry/co2-storage-resources-management-system/>.

Provide a description of the Fundamental Suitability Determinants of the storage formation as per the Declaration of Identified Greenhouse Gas Storage Formation.

| | | | |
|---|--|--------------------------------|--|
| Declaration Date: | | Storage Formation Name: | |
| Amount of GHG substance suitable to store (Mt): | | | |
| GHG substance: | | | |
| Injection points: | | | |
| Injection period: | | | |
| Engineering Enhancements (if any): | | | |
| Sealing mechanism, attribute or feature: | | | |
| Estimate of Spatial Extent (vertically and horizontally) | | | |

In this template, describe:

- Any new information related to the evaluation of the storage formation.
- Any new or revised technical and economic data upon which the contingent storage resources estimate above is based, including a report of any study carried out that has resulted in a revised estimate.

Note: Changes to the Fundamental Suitability Determinants of an identified GHG storage formation may trigger the need to apply to vary the declaration of identified GHG storage formation.

42. Activities to be undertaken in later reporting periods

Paragraph 29(2)(e)

Paragraph 29(2)(f)

COMPLETE EXCEL REPORTING TABLES
Activity'

'29(2)(e) Future

Describe the measures taken by the titleholder during the current title year in preparation for completing the future activities in the next reporting period (if any).

43. Future plans for wells drilled since title initially granted

Paragraph 29(2)(g)

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

44. Any insurance required

Paragraph 29(2)(h)

If the title is subject to a condition requiring insurance, provide the details of the maintained insurance.

45. Any security in force

Paragraph 29(2)(i)

Include the form and amount of any security taken to be in force in relation to the title under section 31 of the OPGGSA.

46. Information required in relation to title conditions

Paragraph 29(2)(j)

Provide any other information required to be included under a condition of the title.

47. List of reports submitted to the Titles Administrator during the reporting period

Paragraph 29(2)(k)

COMPLETE EXCEL REPORTING TABLES
Reports'

'29(2)(k) List of

48. Additional information

Section 31
Discretionary Information

Any other relevant information that the titleholder wishes to provide.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

Schedule 5
Greenhouse gas holding lease ATAR template

PERMANENTLY CONFIDENTIAL

| | |
|-----------------------|--|
| Legislation | <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> |
| Regulations | <i>Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025 (the Regulations).</i> |
| Workbook | Greenhouse Gas Holding Lease ATAR Reporting Tables |
| ABOUT | This template, and the accompanying Word document template (ghg-holding-lease-atar-template.docx) constitute the approved form for the purposes of subsection 30(3) of the Regulations. For each worksheet in this template, the corresponding section heading from the Word template is provided on row 3. |
| Form Effective | date |
| Version Check | This ATAR template (ghg-holding-lease-atar-reporting-tables.xlsx) and the word document template (ghg-holding-lease-atar-template.docx) are available at http://www.nopta.gov.au/forms/reporting-templates.html . Please ensure you are using the most recent version by cross-checking against the form effective date. |

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| Worksheet Name | Table Name | Table Description |
|---|--|---|
| 30(2)(a&b) Work & Expenditure | Work And Expenditure Table | A summary of work undertaken and expenditure during the 12-month reporting period. |
| 30(2)(i) Identified Resource | Identified Storage Formation Resource Table | Estimates of the storage resources in an identified storage formation. |
| 30(2)(c) Potential Resources | Potential or Eligible Storage Resources Report | Estimated storage resource for potential or eligible greenhouse gas storage formations. |
| 30(2)(d) Future Activity | Future Activity | Summary of activities planned to be undertaken |
| 30(2)(f) Plans for Wells | Plans for Wells in the Title Area(s) | Indicative plans and timing for all non-active wells in the title area(s) |
| 30(2)(m) List of Reports | List of Reports | Provide a list of reports submitted to the Titles Administrator over the Reporting Period |

PERMANENTLY CONFIDENTIAL

| | |
|---------------------|------------|
| SUBMITTED BY | NAME |
| DATE | DD/MM/YYYY |

| | |
|-------------------------|--------------------------|
| TITLE NUMBER(S) | enter title number(s) |
| REPORTING PERIOD | DD/MM/YYYY TO DD/MM/YYYY |
| TITLE YEAR | NUMBER |

PERMANENTLY CONFIDENTIAL

Greenhouse Gas Holding Lease ATAR Reporting Tables

ghg-holding-lease-atar-template.docx "Identified GHG storage formations"

Subparagraph 30(2)(i)(iii) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Identified Storage Formation Resource Table

Table Description

Estimates of the storage resources in an identified storage formation.

For each identified greenhouse gas storage formation in the title area that has been declared under section 312 or 312a of the OPGGS Act:

If the titleholder became aware of any new information during the reporting period that has led to a revision to estimates of the storage resources, update this sheet.

NOPTA recommends the SPE CO2 Storage Resources Management System (SRMS) for reporting for the purposes of greenhouse gas ATARs.

Instructions

NOTE : *Contingent Storage Resources as defined by the SPE SRMS are NOT necessarily equivalent to the amount of GHG substance that is suitable to store under the Fundamental Suitability Determinants.*

Probabilistic (P90, P50 or P10) or deterministic (low, best or high) or deterministic (Proved, Proved plus Probable, or Proved plus Probable plus Possible) values for 1P, 2P or 3P and 1C, 2C or 3C estimates are equivalent and acceptable under SPE SRMS Guidelines (2025).

Create a new sheet for each identified formation as needed, renaming the sheet with a number. E.g. "30(2)(i) Identified Resource1" "30(2)(i) Identified Resource2" etc

IDENTIFIED STORAGE FORMATION INFORMATION

| | |
|--|--|
| Identified Storage Formation Name | |
| Reference Date for Resource Data | |
| Project or notional project associated with storage resource estimate | |
| Brief summary of actual or notional development associated with the storage resource estimate | |
| Reference Point: a defined location(s) where the stored quantities are measured (metered) or assessed (SPE SRMS). | |

RESOURCES FOR IDENTIFIED STORAGE FORMATION

| | Capacity (Mt) | | | Contingent Storage Resources (Mt) | | |
|----------------------------|---------------|-----------|----------|-----------------------------------|-----------|-----------|
| | Low (1P) | Best (2P) | High(3P) | Low (1C) | Best (2C) | High (3C) |
| CO2 equivalent (Mt) | | | | | | |

PERMANENTLY CONFIDENTIAL

Greenhouse Gas Holding Lease ATAR Reporting Tables
 ghg-holding-lease-atar-template.docx "Potential or eligible storage resources"
 Subparagraphs 30(2)(c)(iii - v) of the Regulations
 Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Potential or Eligible Storage Resources Reporting Table
Table Description Estimated storage resource for potential or eligible greenhouse gas storage formations.

NOPTA recommends the SPE CO2 Storage Resources Management System (SRMS) for reporting for the purposes of greenhouse gas ATARs.

Instructions

For each of the potential or eligible greenhouse gas storage formations, in Table A provide details of:

- the play elements e.g. storage reservoir/s, sealing mechanism, attribute or feature, etc.
- which of the potential or eligible GHG formations have been progressed or identified during the reporting period;
- any change in the understanding of these potential or eligible GHG formations as a result of work undertaken during the year.

*In Table B provide storage estimates for the potential or eligible formations.
 Add additional lines as needed to each table.*

TABLE A: Potential or eligible storage formations details

| Name of Potential or Eligible Storage Formation | Target Reservoir/s | Sealing Mechanism /Attribute /Feature | New (identified during the year) or Existing | Progressed During the Year (Y/N) | Summary of progress in characterisation or understanding of lead/ prospect (e.g., new seismic, revised mapping, charge modelling, change to resource estimate, plans for drilling)* *To describe detailed information on progress please use the Word template |
|---|--------------------|---------------------------------------|--|----------------------------------|---|
| | | | | | |
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TABLE B: Storage potential associated with those storage formations

| Name of Potential or Eligible Storage Formation | Reference Date | Prospective GHG Storage Resources (Mt) | | |
|---|----------------|--|-----------|-----------|
| | | Low (1U) | Best (2U) | High (3U) |
| | | | | |
| | | | | |
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PERMANENTLY CONFIDENTIAL

Greenhouse Gas Holding Lease ATAR Template

ghg-holding-lease-atar-template.docx "Activities to be undertaken in later reporting periods"

Paragraph 30(2)(d) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name **Future Activity**

Table Description Summary of activities planned to be undertaken

Report all activity planned to be undertaken including any activity not recorded on the title instrument. Each activity should be reported on a separate row. Add more rows as required. Estimated expenditure to be reported in nominal AUD, and can differ from the indicative expenditure listed on the title instrument.

Descriptions for certain types of activities should be as follows:

Geotechnical studies: *A description of the actual work undertaken e.g. bathymetry studies, rock property studies, QI*

Exclusive survey acquisition: *Name of survey, type of survey (2D/3D/other), km/km2 within the title area*

Survey processing: *Name of survey, type of processing, km/km2 processed within the title area*

Survey Reprocessing: *Name of survey dataset/s, type of processing, km/km2 reprocessed within the title area, and date the reprocessing project commenced*

Licensing of data (e.g. multi-client): *Name of dataset, name of survey, type of survey, total area, km/km2 within the title area, and date the data was licensed.*

Wells: *Name of well*

Instructions

| Title Year | Related Work Program item (per title instrument) | Future activity including any additional activity not on title instrument | Expected Start Date | Expected End Date | Total Estimated Expenditure (May not reflect title instrument) (AUD) |
|------------|---|---|------------------------|----------------------|--|
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PERMANENTLY CONFIDENTIAL

Greenhouse Gas Holding Lease ATAR Template

ghg-holding-lease-atar-template.docx "Activities to be undertaken in later reporting periods"

Paragraph 30(2)(f) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name Plans for Wells in the Title Area(s)

Table Descript Indicative plans and timing for all non-active wells in the title area(s)

Names and borehole status should accord with data in NOPIMS.

Instructions

Insert additional rows as required. Add additional columns for company naming convention if appropriate/ different from NOPIMS

| Title Number | Well Name | Borehole Name | Borehole Status | Plans for Well | Indicative Timing of Plan |
|--------------|-----------|---------------|-----------------|----------------|---------------------------|
| | | | | | |
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PERMANENTLY CONFIDENTIAL

Greenhouse Gas Holding Lease ATAR Template

ghg-holding-lease-atar-template.docx "Activities to be undertaken in later reporting periods"

Paragraph 30(2)(m) of the Regulations

Reporting Period: DD/MM/YYYY TO DD/MM/YYYY

Table Name

List of Reports

Table Description

Provide a list of reports submitted to the Titles Administrator over the Reporting Period

| Date Submitted | Document/Item Name/Version | Related activity [include activity name] |
|----------------|----------------------------|--|
| | | |
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Greenhouse Gas Holding Lease

Annual Title Assessment Report (ATAR) Word Template Effective: DATE

About ATARs

The required content of an ATAR is set out in Part 3 of the *Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2025 (the Regulations)*. The ATAR fact sheet and Notes on Completing Mandatory Templates available at <https://nopta.gov.au/guidelines-and-factsheets/offshore-petroleum-and-greenhouse-gas-fact-sheets.html> provides general information for completing the templates and submitting an ATAR including details about the reporting period, submission timing, etc.

About this template:

This template, and the accompanying Excel template for reporting tables (*ghg-holding-lease-atar-reporting-tables.xlsx*), together constitute **the approved form** for the purposes of subsection 30(3) of the Regulations. This approved form is effective as of **DATE**.

The templates are available at <http://www.nopta.gov.au/forms/reporting-templates.html>.

Please ensure you are using the most recent versions by cross-checking the 'effective' date.

- This covering page can be deleted from the ATAR. The template begins on the following page.
- A prompt is provided in each section where information is required to be submitted in the Excel template rather than in this template.
- **Guidance text in blue** describes the Titles Administrator's expectations for the content in a section. **The blue text can be deleted from the ATAR.**
- This template contains some requests for information that are not required by the Regulations; provision of that information is at titleholder discretion and may be provided under Section 31 of the Regulations.
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- Formatting (colour, font, etc.) may be changed to reflect company branding but the structure, headings and content should remain as outlined in this template.
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Greenhouse Gas Holding Lease(s) **XXXX**

Reporting Period: **XXXX**

Greenhouse Gas Holding Lease

Annual Title Assessment Report submitted by: insert text

date: dd month yyyy

Title Summary Details

| | |
|--|----------------------------|
| Title number(s) | |
| Reporting period | (dd/mm/yyyy to dd/mm/yyyy) |
| Title Year | number |
| Approval date for combined title reporting* | |

**Note – if this ATAR relates to more than one title insert the date the Titles Administrator gave approval under section 33 of the Regulations for combined reporting.*

| Titleholder name | % interest | ACN/ABN |
|-------------------------|-------------------|----------------|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

Insert table of contents, tables and figures

Option to insert document control information as required by titleholder internal reporting standards.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

49. Introduction and title overview

Discretionary Information

This section is requested to provide the Titles Administrator with a general overview of the title area. It may also highlight any key changes that have occurred during the reporting period.

Relevant context could include:

- Title(s) history and ownership.
- A map showing the position of the title.
- A summary of exploration and appraisal activity undertaken during the period.
- Development concepts under consideration (or preferred) and barriers to commencement of injection to be overcome
- Any further exploration for potential or eligible GHG storage formations
- Any applications and relevant transactions during the past year.

50. Map of title area

Subparagraphs 30(2)(c)(iii & v)

Subparagraph 30(2)(i)(i)

Insert an A4 sized map that clearly shows the location and outline of all current potential or eligible GHG formations within the title area that are currently considered valid. Include nominal locations of potential GHG injection sites.

51. Description of activities undertaken during the reporting period

Subparagraph 30(2)(a)(i)

Subparagraph 30(2)(b)(i)

Subparagraph 30(2)(c)(i) & (ii)

COMPLETE EXCEL REPORTING TABLES
Expenditure'

'30(2)(a&b) Work &

In this template:

For the 12-month period relating to this report, the Titles Administrator requires a concise overview of the key work, evaluation and studies undertaken. Summarise the outcomes of that work and describe how the outcomes contributed to understanding the likelihood and timing of injecting a greenhouse gas substance into an identified greenhouse gas storage formation within the title area.

Note: For Identified GHG Storage Formations within the title area, if the work undertaken during the reporting period has contributed to the understanding and evaluation of the formation and resulted in any revision to previous estimates this should be reported in **Section 4** of this document and the corresponding excel reporting table.

Note: Specific details about any new potential and eligible storage formations/potential injection sites leads and new information about potential and eligible storage formations/potential injection site that have been progressed during the reporting period, are to be described in **Section 5** of this document and the corresponding excel reporting table.

This section should outline the outcomes from any survey, drilling and geological and geophysical work and commercial/feasibility studies and activities undertaken during the period. Provide a concise overview of what studies were undertaken and completed, the results of the work, evaluation and studies and how this work has contributed overcoming the barriers to

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

injection and permanent storage. The information should be set out using relevant activity headings as suggested in **items 3.1 – 3.7** (amend as necessary).

Where appropriate identify, under each heading, if activities are related to progressing a specific development concept or are general activity related to all concepts.

51.1. Drilling

[insert text]

51.2. Seismic or other data acquisition

[insert text]

51.3. Commercial/feasibility studies/activities

[insert text]

51.4. Technology, engineering or other studies

[insert text]

51.5. Geological studies

[insert text]

51.6. Geophysical studies

[insert text]

51.7. Development concept(s)

Insert overview of each identified development concept and the concept status* at the end of the reporting period. This may not change significantly from year to year. Highlight any changes to the concept status over the reporting period. Titleholders should identify the development concepts that are no longer being pursued and the reasoning for that decision. The timing of activities related to the remaining concepts should align with updated project schedules and cashflows presented in this ATAR.

*For definitions and guidance on reporting the status of a development concept see Project Maturity Sub-classes, Society of Petroleum Engineers Storage Resources Management System (SPE SRMS) 2025.

[insert text]

52. Identified GHG storage formations

Paragraph 30(2)(i)

COMPLETE EXCEL REPORTING TABLES

'30(2)(i) Identified Resource'

A Declaration of an Identified Storage Formation made under section 312 or 312A of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 (OPGGSA) remains in place while the title remains in force, unless revoked under section 314 of the OPGGSA. As the period between the declaration and an application for a site plan/GHG injection licence can be significant, paragraph 30(2)(i) of the Regulations requires reporting of any new information that the titleholder has become aware of during the reporting period in relation to any identified GHG storage formation within the title. This particularly relates to any information or work conducted that results in any

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

significant changes/revisions to the titleholders understanding of any identified GHG storage formations during the appraisal process.

Estimates of the storage resources of the storage formation should follow the SPE SRMS format, noting that Contingent Storage Resources as defined by the SPE SRMS are **NOT** necessarily equivalent to the amount of GHG substance that is suitable to store under the Fundamental Suitability Determinants. Further information on the SPE SRMS is available at <https://www.spe.org/en/industry/co2-storage-resources-management-system/>.

Provide a description of the Fundamental Suitability Determinants of the storage formation as per the Declaration of Identified Greenhouse Gas Storage Formation.

| | | | |
|---|--|--------------------------------|--|
| Declaration Date: | | Storage Formation Name: | |
| Amount of GHG substance suitable to store (Mt): | | | |
| GHG substance: | | | |
| Injection points: | | | |
| Injection period: | | | |
| Engineering Enhancements (if any): | | | |
| Sealing mechanism, attribute or feature: | | | |
| Estimate of Spatial Extent (vertically and horizontally) | | | |

In this template, describe:

- Any new information related to the evaluation of the storage formation.
- Any new or revised technical and economic data upon which the contingent storage resources estimate in the excel reporting tables is based, including a report of any study carried out that has resulted in a revised estimate.

Note: Changes to the Fundamental Suitability Determinants of an identified GHG storage formation may trigger the need to apply to vary the declaration of identified GHG storage formation.

53. Potential or eligible GHG storage resources

Subparagraphs 30(2)(c)(iii & v)

COMPLETE EXCEL REPORTING TABLES '30(2)(c) Potential Resources'

In this template:

53.1. Work undertaken that affects the understanding of potential or eligible GHG storage formations and/or GHG injection sites.

Describe the work, and results of that work, undertaken in the reporting period that affect the understanding of any potential or eligible GHG storage formations and/or injection sites.

53.2. Details of potential GHG injection sites

Provide details of any potential GHG injection sites.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

54. Activities to be undertaken in later reporting periods

Paragraph 30(2)(d)

Paragraph 30(2)(e)

COMPLETE EXCEL REPORTING TABLES
Activity'

'30(2)(d) Future

In this template:

Highlight key uncertainties or barriers the future activities are intended to address and describe how carrying out those activities will affect the likelihood and timing of the injection of a GHG substance into an identified GHG storage formation in the title area.

Describe the measures taken by the titleholder during the current title year in preparation for completing the future activities in the next reporting period (if any).

55. Future plans for wells drilled since title initially granted

Paragraph 30(2)(f)

COMPLETE EXCEL REPORTING TABLES
wells'

'30(2)(f) Plans for

56. Annual cash flow and capital expenditure forecasts

Paragraph 30(2)(g)

Information on the annual cash flow and capital expenditure forecasts are required for each proposed injection development scenario. Please provide cashflows and a table of capital costs for a low-side and mid-case outcome, preferably in an Excel format (separate to the other excel files referenced in this ATAR template).

57. Sources of GHG substances

Paragraph 30(2)(h)

Provide details of any known sources of greenhouse gas substances relevant to the development concepts under consideration.

58. Any insurance required

Paragraph 30(2)(i)

If the title is subject to a condition requiring insurance, provide the details of the maintained insurance.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX

59. Any security in force

Paragraph 30(2)(k)

Include the form and amount of any security taken to be in force in relation to the title under section 31 of the OPGGSA.

60. Information required in relation to title conditions

Paragraph 30(2)(l)

Provide any other information required to be included under a condition of the title.

61. List of reports submitted to the Titles Administrator during the reporting period

Paragraph 30(2)(m)

COMPLETE EXCEL REPORTING TABLES
Reports'

'29(2)(k) List of

62. Additional information

Section 31
Discretionary Information

Any other relevant information that the titleholder wishes to provide.

Greenhouse Gas Holding Lease(s) XXXX

Reporting Period: XXXX